

# 1 July 2016 licence changes

**REL** - licence to terminate

**1-2 yrs** - Extension where licensee needs additional time to meet requirements of licence

**RA\*** - Licensee requested 2014 Model Clause conversion and Retention Area agreed

**Partial relinquishments** - see on interactive map

[www.gov.uk/guidance/oil-and-gas-onshore-maps-and-gis-shapefiles#interactive-map](http://www.gov.uk/guidance/oil-and-gas-onshore-maps-and-gis-shapefiles#interactive-map)

Licence	Operator	Change	Extension time or New Model Clause Retention Area Work Programme
PEDL126	UKOG	<b>RA</b>	submit a Field Development Plan for the Markwells Wood 1 discovery by 30 June 2017
PEDL162	Ineos	<b>2 yrs</b>	Two year extension to Initial Term
PEDL163	IGas	<b>2 yrs</b>	Two year extension to Second Term
PEDL164	Aurora	<b>2 yr</b>	Two year extension to Initial Term
PEDL165	Cuadrilla	<b>RA</b>	three retention areas: RA1-North - collect outcrop data and interpret existing 2D seismic data by January 2018, to acquire gravity and/or magnetic geophysical data by 30 June 2019 and to apply for planning permission to drill a well by 30 June 2021, RA2-Central - drill and hydraulically fracture a horizontal well by 30 June 2019 and to submit a Field Development Plan by 30 June 2021, RA3-South - acquire gravity and/or magnetic geophysical data by 30 June 2019 and to apply for planning permission to drill a well by 30 June 2021. Partial Relinquishment of 63 km2 was made.
PEDL169	IGAS/Alkane	<b>RA/DA</b>	complete new seismic acquisition by 30 June 2019, submit planning permission to drill a well by 30 June 2021/Markham Main Coal Mine Vent Field
PEDL173	IGas	<b>REL</b>	Licence Ended
PEDL174	IGas	<b>REL</b>	Licence Ended
PEDL178	IGas	<b>REL</b>	Licence Ended
PEDL179	IGAS	<b>REL</b>	Licence Ended
PEDL183	Rathlin	<b>RA</b>	Two retention areas - RA1 - drill a well to 2000m and test by 30 June 2018 and to complete geotechnical studies by 30 June 2019, RA2 - acquire and interpret 15km2 new 3D seismic data by 30 June 2018 and to complete geotechnical studies by 30 June 2019. Partial relinquishment of 263 km2 was made.
PEDL184	IGas	<b>RA</b>	reprocess regional geomagnetic data by 30 June 2017, sample and reinterpret Namurian shale from Gronant borehole by 30 March 2018, acquire new seismic data by 30 June 2019 and drill a well by 30 June 2021

<b>Licence</b>	<b>Operator</b>	<b>Change</b>	<b>Extension time or New Model Clause Retention Area Work Programme</b>
PEDL185	IGas	<b>REL</b>	Licence Ended
PEDL186	IGas	<b>REL</b>	Licence Ended
PEDL187	IGas	<b>REL</b>	Licence Ended
PEDL188	IGas	<b>RA</b>	acquire new 2D seismic data by 30 June 2020 and drill a well by 30 June 2021
PEDL189	IGas	<b>2 yr</b>	Two year extension to Initial Term
PEDL190	IGas	<b>RA</b>	reprocess of regional Geomagnetic data by 30 June 2017 and drill a well by 30 June 2019
PEDL191	Egdon	<b>RA</b>	integrate reprocessed 2D data and regional geochemical analysis of offset well by 31 December 2017, submit planning application for a well by 31 December 2019 and drill a well by 30 June 2021
PEDL193	INEOS	<b>RA</b>	acquire new seismic data by 30 June 2018, submit planning application to drill a well by 30 June 2020, and drill, hydraulically fracture and flow test a well by 30 June 2021
PEDL200	IGas	<b>RA</b>	drill one well by 31 December 2017, acquire new seismic data by 31 December 2019 and drill a horizontal well by June 2021
PEDL201	Egdon	<b>RA</b>	submit a planning application for a well by 31 June 2019 and drill a well by 30 June 2021
PEDL202	Egdon/Alkane	<b>RA/DA</b>	submit a planning application for a well by 30th June 2019 and drill a well by 30th June 2021/Calverton Coal Mine Vent Field
PEDL204	Hutton	<b>2 yr</b>	Two year extension to Initial Term, partial relinquishment of 70 km2 was made
PEDL207	IGas	<b>REL</b>	Licence Ended
PEDL208	Hutton	<b>REL</b>	Licence Ended
PEDL209	Egdon	<b>RA</b>	integrate the results of Laughton 1 well by 30 June 2017, submit planning application for a well by 31 December 2019 and drill a well by 30 June 2021
PEDL210	IGas	<b>RA</b>	acquire new seismic data by 31 December 2018, submit planning application to drill a well by 31 December 2020 and drill a well by 30 June 2021
PEDL214	U.K. Onshore	<b>2yrs</b>	Two year extension to Initial Term, partial relinquishment of 74 km2 was made
PEDL215	U.K. Onshore	<b>2yrs</b>	Two year extension to Initial Term, partial relinquishment of 60 km2 was made
PEDL216	U.K. Onshore	<b>2yrs</b>	Two year extension to Initial Term, partial relinquishment of 22 km2 was made

Licence	Operator	Change	Extension time or New Model Clause Retention Area Work Programme
PEDL217	U.K. Onshore	<b>2yrs</b>	Two year extension to Initial Term, partial relinquishment of 41 km2 was made
PEDL219	U.K. Onshore	<b>REL</b>	Licence Ended
PEDL220	U.K. Onshore	<b>REL</b>	Licence Ended
PEDL224	Sonorex	<b>1 yr</b>	One year extension to Initial Term, Partial relinquishment of 39 km2 was made
PEDL231	Celtique	<b>REL</b>	Licence Ended
PEDL233	IGAS	<b>2 yrs</b>	Two year extension to Initial Term
PEDL234	Celtique	<b>1 yr</b>	One year extension to Initial Term
PEDL235	IGAS	<b>2 yrs</b>	Two year extension to Initial Term
PEDL237	Egdon	<b>REL</b>	Licence Ended
PEDL241	Egdon	<b>1 yr</b>	One year extension to Initial Term
PEDL243	Celtique	<b>REL</b>	Licence Ended
PEDL244	Cuadrilla	<b>RA</b>	flow test the Balcombe 2z well by 30 June 2019 and drill one well by 30 June 2021
PEDL246	Horse Hill Development	<b>RA</b>	acquire new 3D seismic by 30 June 2017, drill Horse Hill 1 sidetrack by 30 September 2017
PEDL253	Egdon	<b>1 yr</b>	One year extension to Initial Term
PEDL254	Hutton	<b>2 yr</b>	Two year extension to Initial Term

\*New Model Clauses were laid in 2014 (see <http://www.legislation.gov.uk/uksi/2014/1686/contents/made>). Several licensees have asked for existing licences to be amended so as to incorporate these new Model Clauses. The 2014 Model Clauses implemented certain changes from previous Model Clauses: principally that the retention of acreage is made subject to the agreement of Retention and Development Areas (clauses 16, 19 and 43), there is a reduced confidentiality period for certain information about hydraulic fracturing (clause 32) and Clause 5(3)(b) may modify the condition relating to a surrender of 50% of the initial Licensed Area where Retention Areas or Development Areas exist.